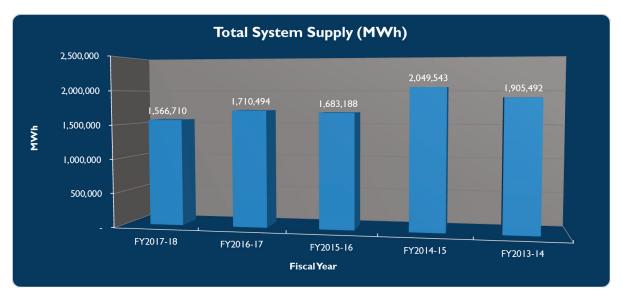
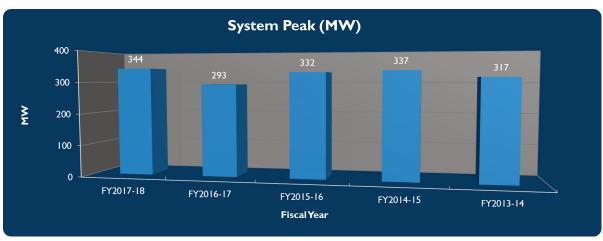
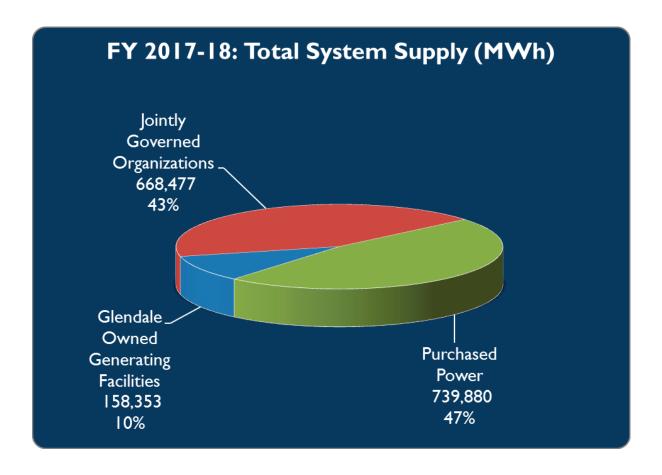
ELECTRIC UTILITY OPERATING STATISTICS

SYSTEM SUPPLY (MWH)	FY2017 18	FY2016 17	FY2015 16	FY2014 15	FY2013 14
Owned Generation					
Glendale Owned Generating Facilities					
Natural Gas Units (Grayson)	158,353	160,396	179,028	180,493	167,663
Jointly Governed Organizations / Remote O	wnership				
Intermountain Power Project (IPA)	250,391	240,123	242,105	237,736	246,338
PV Nuclear Generating Station (SCPPA)	83,928	83,317	84,190	84,641	80,787
San Juan Unit 3 (SCPPA)	57,026	136,669	112,255	129,710	117,522
Magnolia Power Project (SCPPA)	250,177	225,603	270,975	259,268	265,934
Tieton Hydropower Project (SCPPA)	26,955	29,954	26,003	26,466	27,316
Total Owned Generation	826,830	876,062	914,556	918,314	905,560
Purchased Power					
Purchased Power Contracts	412,286	453,419	349,826	156,719	180,445
Market Purchases	327,594	381,013	418,806	974,510	819,487
Total Purchased Power	739,880	834,432	768,632	1,131,229	999,932
Total System Supply	1,566,710	1,710,494	1,683,188	2,049,543	1,905,492
System Peak (MW)	344	293	332	337	317



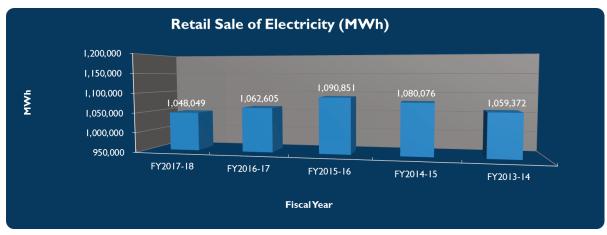


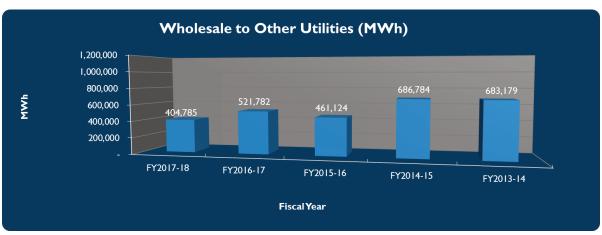
ELECTRIC UTILITY OPERATING STATISTICS



ELECTRIC UTILITY OPERATING STATISTICS

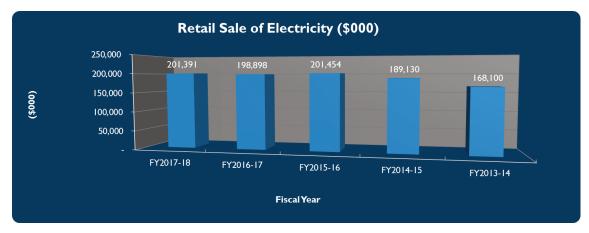
ELECTRIC USE	FY2017 18	FY2016 17	FY2015 16	FY2014 15	FY2013 14
Average Number of Meters					
Residential	75,589	74,783	74,176	73,678	72,975
Commercial	13,043	12,967	12,938	12,869	12,801
Industrial	196	211	212	214	218
Streetlights	21	21	21	21	18
Total Meters All Classes	88,849	87,982	87,347	86,782	86,012
MEGAWATT HOUR SALES (MWh)					
Retail Sale of Electricity					
Residential	369,703	372,746	383,783	372,426	352,861
Commercial	337,282	334,185	335,019	337,388	327,660
Industrial	331,859	346,427	362,867	361,719	370,321
Streetlighting	9,205	9,247	9,182	8,543	8,530
Total Retail Sale of Electricity	1,048,049	1,062,605	1,090,851	1,080,076	1,059,372
Wholesale to Other Utilities					
Sales to Other Utilities	404,785	521,782	461,124	512,846	351,348
Wholesale				173,938	331,831
Total Wholesale to Other Utilities	404,785	521,782	461,124	686,784	683,179
Total Megawatt Hour Sales	1,452,834	1,584,387	1,551,975	1,766,860	1,742,551

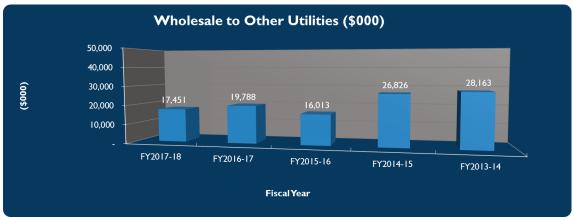




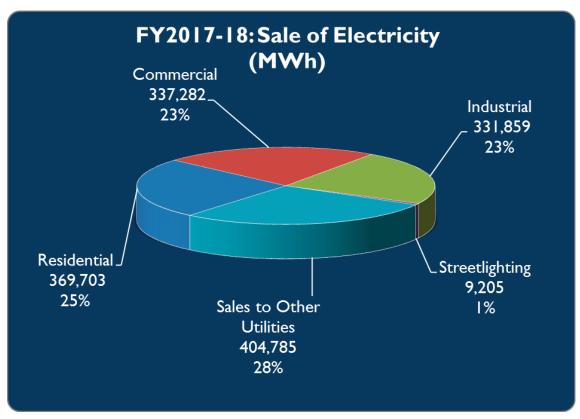
ELECTRIC UTILITY OPERATING STATISTICS

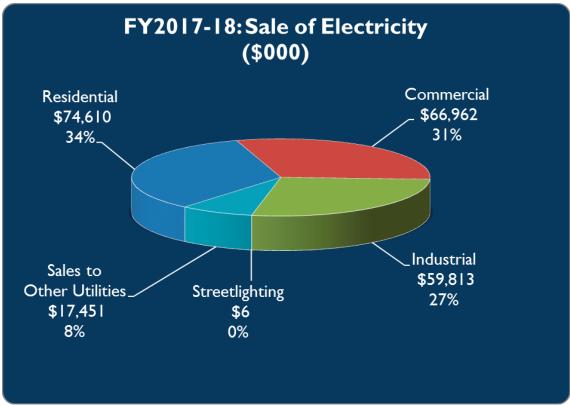
REVENUES (\$000)	F۱	/ 2017 18	I	FY2016 17	l	FY2016 17	ı	FY2015 16	FY2014 15
Operating Revenues									
Retail Sale of Electricity									
Residential	\$	74,610	\$	73,139	\$	73,924	\$	67,754	\$ 59,906
Commercial		66,962		64,987		64,214		61,747	55,751
Industrial		59,813		60,766		63,310		59,626	52,437
Streetlighting		6		6		6		3	6
Total Retail Sale of Electricity		201,391		198,898		201,454		189,130	168,100
Wholesale to Other Utilities									
Sales to Other Utilities		17,451		19,788		16,013		19,042	13,033
Wholesale Sales								7,784	15,130
Total Wholesale to Other Utilities		17,451		19,788		16,013		26,826	28,163
Total Operating Revenues	\$	218,842	\$	218,686	\$	217,467	\$	215,956	\$ 196,263





ELECTRIC UTILITY OPERATING STATISTICS





ELECTRIC UTILITY OPERATING STATISTICS

TRANSMISSION & DISTRIBUTION	FY2017 18	FY2016 17	FY2015 16	FY2014 15	FY2013 14	
Circuit Miles						
Overhead lines (miles)	284	278	278	278	278	
Underground lines (miles)	303	276	276	275	275	
Total Circuit Miles	587	554	554	553	553	
Transformer Capacity, kVA						
230kV to 69kV	324,000	324,000	324,000	324,000	324,000	
69kV to 35kV	400,000	550,000	550,000	550,000	550,000	
69kV to 12kV	255,000	225,000	225,000	225,000	225,000	
35kV to 12kV	140,000	140,000	140,000	140,000	140,000	
35kV to 4kV	103,000	124,000	124,000	128,000	162,000	
13.8kV to 35kV	187,000	187,000	187,000	187,000	187,000	
13.8kV to 69kV	99,000	99,000	99,000	99,000	98,500	
12 kV to Customer	686,082	620,312	658,836	654,412	635,082	
4 kV to Customer	171,891	176,199	179,902	185,582	195,093	

ELECTRIC UTILITY FACTS	FY2017 18	FY2016 17	FY2016 17	FY2015 16	FY2014 15
Operating Margin	16.0%	17.3%	21.4%	15.8%	3.7%
Debt to Total Capitalization	33.4%	35.4%	37.3%	39.8%	36.5%
Debt Service Coverage Ratio	5.3	6.9	7.6	6.3	6.9

ELECTRIC UTILITY OPERATING STATISTICS

ELECTRIC UTILITY				Street		Sales to Other	
Class Trends (Overview)	Residential	Commercial	Industrial	lighting	Subtotal	Utilities	Total
Revenue from the							
Sale of Electricity (\$000)							
Year Ended June 30							
2018	\$ 74,610	\$ 66,962	\$ 59,813	\$ 6	201,391	\$ 17,451	\$ 218,842
2017	73,139	64,987	60,766	6	198,898	19,788	218,686
Increase (Decrease)	\$ 1,471	\$ 1,975	\$ (953)	\$	\$ 2,493	\$ (2,337)	\$ 156
Percent Increase ()	2.0%	3.0%	1.6%	0.0%	1.3%	11.8%	0.1%
Megawatt Hours Sold							
Year Ended June 30							
2018	369,703	337,282	331,859	9,205	1,048,049	404,785	1,452,834
2017	372,746	334,185	346,427	9,247	1,062,605	521,782	1,584,387
Increase (Decrease)	(3,043)	3,097	(14,568)	(42)	(14,556)	(116,997)	(131,553)
Percent Increase ()	0.8%	0.9%	4.2%	0.5%	1.4%	22.4%	8.3%
Average Number of Meters							
Year Ended June 30							
2018	75,589	13,043	196	21	88,849	N/A	88,849
2017	74,783	12,967	211	21	87,982	N/A	87,982
Increase (Decrease)	806	76	(15)		867	N/A	867
Percent Increase ()	1.1%	0.6%	7.1%	0.0%	1.0%	N/A	1.0%

ELECTRIC UTILITY Class Trends (Unit Cost)		sidential	Coi	mmercial	lı	ndustrial	ا	Street lighting	s	ubtotal	Sales to Other Utilities		Total
Average Billing Price per KWh													
Year Ended June 30													
2018	\$	0.2018	\$	0.1985	\$	0.1802	\$	0.0007	\$	0.1922	\$	0.0431	\$ 0.1506
2017		0.1962		0.1945		0.175 4		0.0007		0.1872		0.0379	0.1380
Increase (Decrease)	\$	0.0056	\$	0.0040	\$	0.0048	\$		\$	0.0050	\$	0.0052	\$ 0.0126
Percent Increase ()		2.9%		2.1%		2.7%		0.0%		2.7%		13.7%	9.1%

						Sales to	
ELECTRIC UTILITY				Street		Other	
Class Trends (Usage by Meter)	Residential	Commercial	Industrial	lighting	Subtotal	Utilities	Total
Average Use by Meter, kWh							
Year Ended June 30							
2018	4,891	25,859	1,693,158	438,333	11,796	N/A	11,796
2017	4,984	25,772	1,641,834	440,333	12,078	N/A	12,078
Increase (Decrease)	(93)	87	51,324	(2,000)	(282)	N/A	(282)
Percent Increase ()	1.9%	0.3%	3.1%	0.5%	2.3%	N/A	2.3%





INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIALSTATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Honorable Mayor and Members of City Council of the City of Glendale City of Glendale, California

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the statement of net position and related statement of revenues, expenses and changes in net position, and statement of cash flows of the Electric Enterprise Fund (the Fund) of the City of Glendale, California, as of and for the year ended June 30, 2018, and the related notes to the financial statements, which collectively comprise the Fund's basic financial statements, and have issued our report thereon dated November 30, 2018. Our report included an emphasis of matter paragraph regarding the fact that the financial statements present only the Fund of the City and do not purport to, and do not, present fairly the financial position of the City of Glendale, California, as of June 30, 2016, the changes in its financial position, or, where applicable, its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Fund's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Fund's internal control. Accordingly, we do not express an opinion on the effectiveness of Fund's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Fund's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Fund's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Fund's internal control and compliance. Accordingly, this communication is not

November 30, 2018

Varrinik, Trine, Day & Co. LLP